

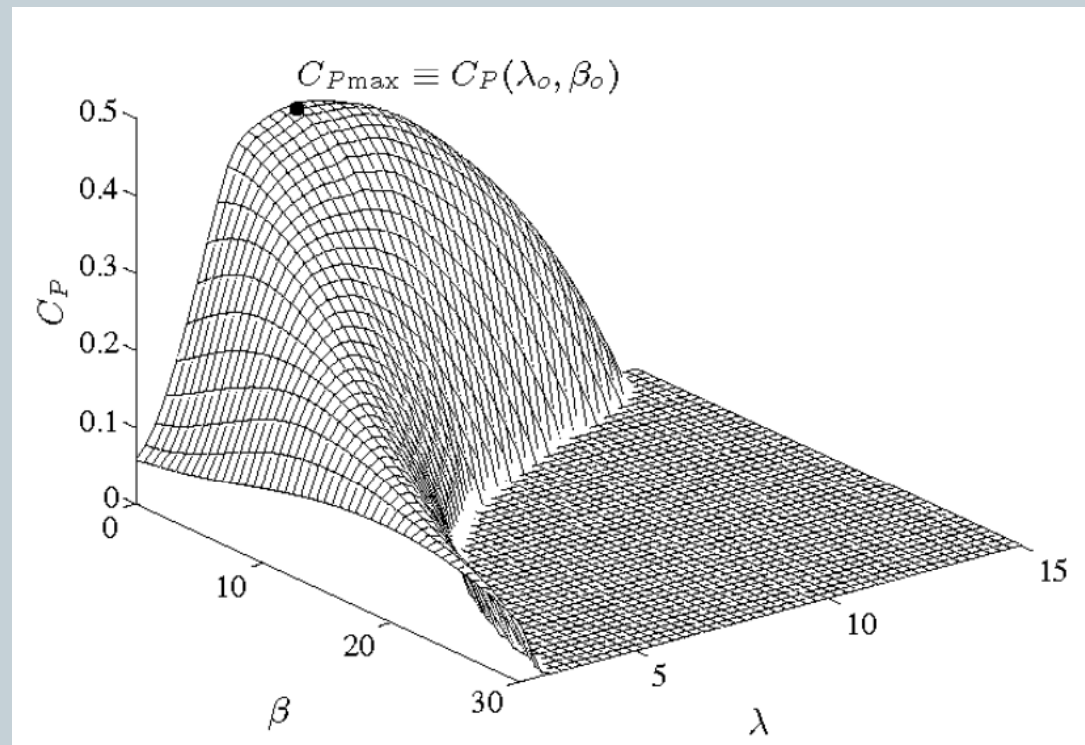
# Renewable Energy



# Power



$$P_r = C_P(\lambda, \beta) P_V = \frac{1}{2} \rho \pi R^2 C_P(\lambda, \beta) V^3,$$



# C<sub>p</sub>



$$c_p(\lambda, \theta) = c_1 \left( \frac{c_2}{\lambda_i} - c_3 \theta - c_4 \theta^{c_5} - c_6 \right) \exp\left(\frac{-c_7}{\lambda_i}\right),$$

$$1/\lambda_i = \left[ \left( \frac{1}{\lambda + c_8 \theta} \right) - \left( \frac{c_9}{\theta^3 + 1} \right) \right]^{-1}.$$

	$c_1$	$c_2$	$c_3$	$c_4$	$c_5$	$c_6$	$c_7$	$c_8$	$c_9$
Heier (1998)	0.5	116	0.4	0	—	5	21	0.08	0.035
Constant-speed wind turbine	0.44	125	0	0	0	6.94	16.5	0	-0.002
Variable-speed wind turbine	0.73	151	0.58	0.002	2.14	13.2	18.4	-0.02	-0.003

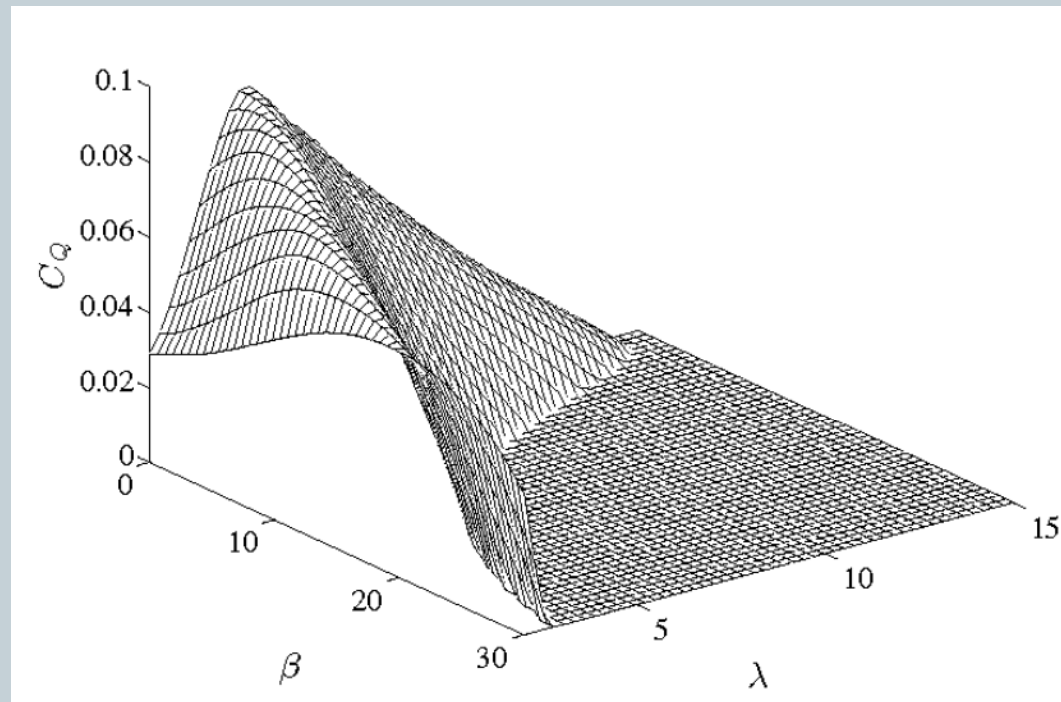
# Torque



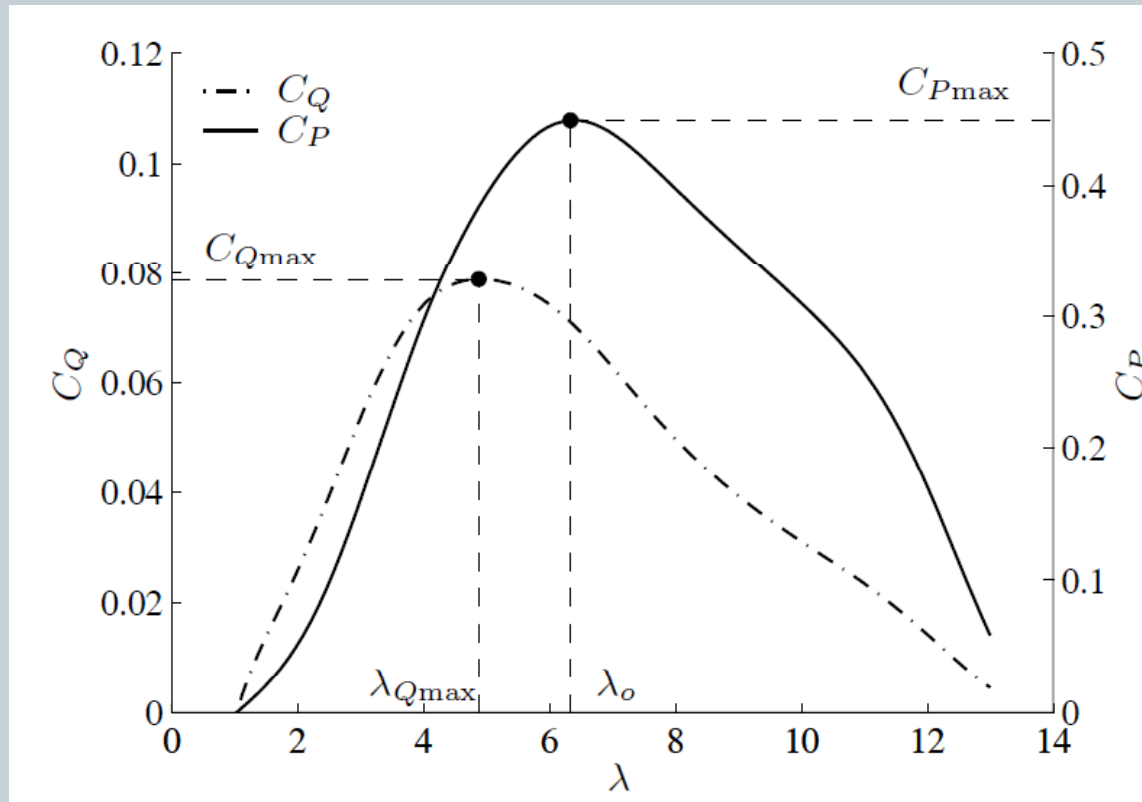
$$P_r = C_P(\lambda, \beta) P_V = \frac{1}{2} \rho \pi R^2 C_P(\lambda, \beta) V^3,$$

$$T_r = \frac{1}{2} \rho \pi R^3 C_Q(\lambda, \beta) V^2,$$

$$C_Q = C_P / \lambda.$$



# Typical variations of $C_Q$ and $C_P$ for a fixed-pitch wind turbine

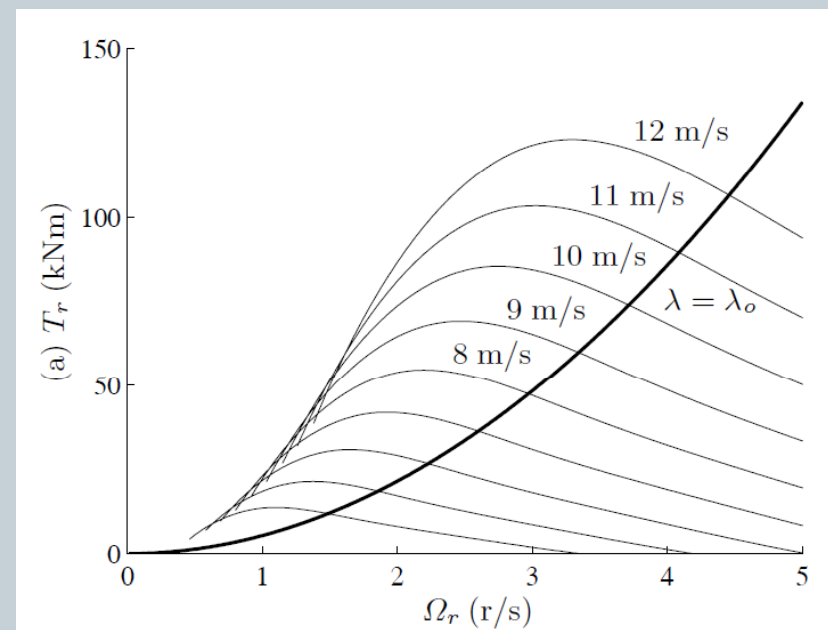
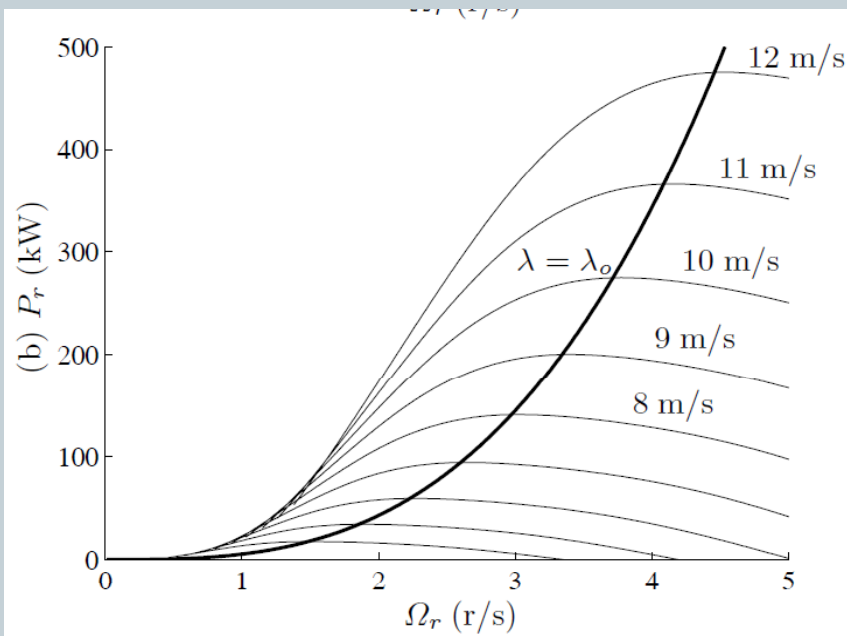


In the case of fixed-pitch wind turbines,  $C_Q$  and  $C_P$  vary only with  $\lambda$ , since  $\beta = 0$  naturally

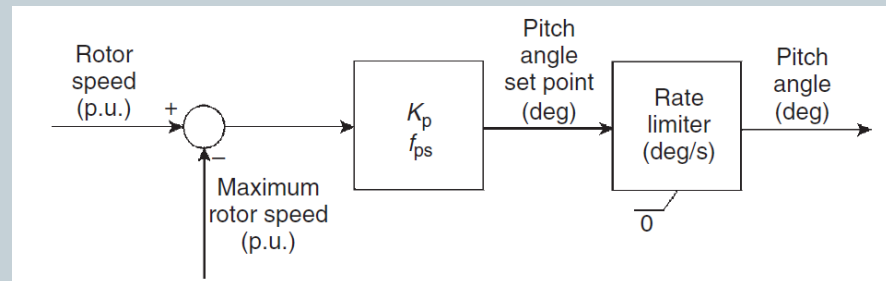
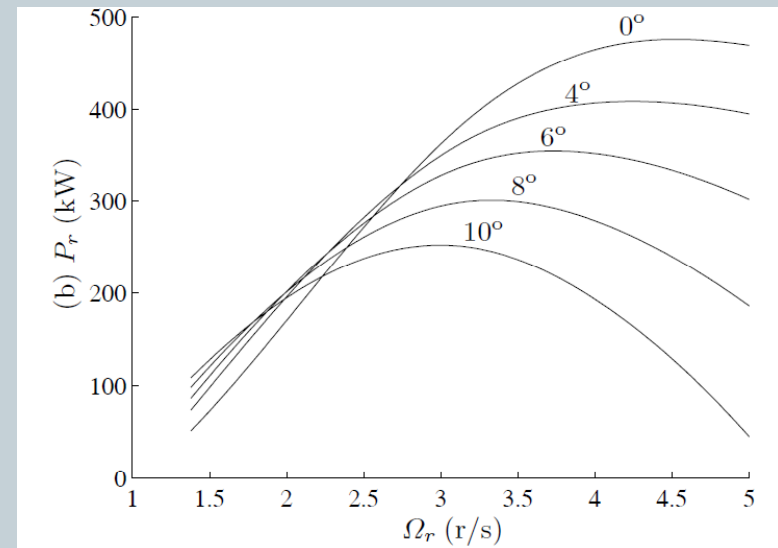
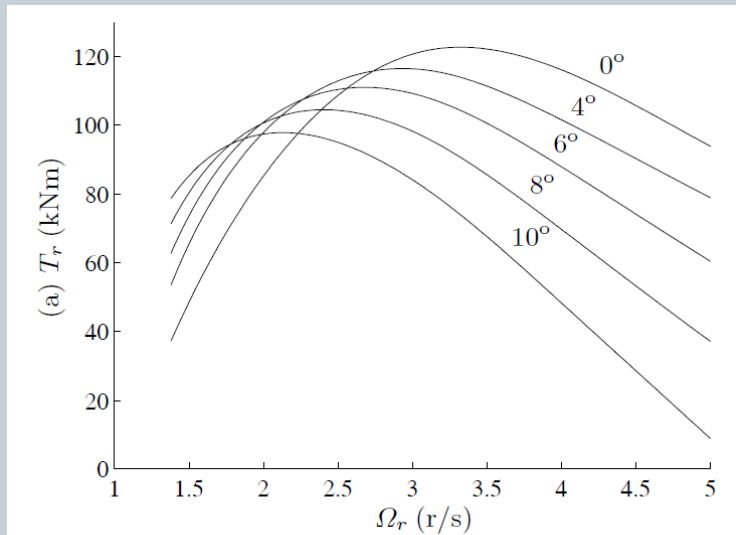
# Torque and power vs. rotor speed



- fixed-speed turbines will operate with maximum efficiency just for a unique wind speed,
- whereas variable-speed turbines can potentially work with maximum efficiency over a wide wind speed range at least up to rated power



## Torque and power vs. rotor speed with pitch angle as parameter and $V = 12 \text{ m/s}$



The maximum rate of change of the pitch angle is in the order of 3–10 degrees per second, depending on the size of the wind turbine. As the blade pitch angle can change only slowly, the pitch angle controller works with a sample frequency  $f_{ps}$ , which is in the order of 1–3 Hz.

# PSCAD Model



This component models a pitch angle regulator of a wind turbine. The inputs to the model are the mechanical speed of the machine  $W_m$  and the power output of the machine  $P_g$ . The output is the pitch angle of the turbine.

Input:  $W_m$ : Mechanical speed of the machine [rad/s],  $P_g$ : Power output of the machine based on the machine rating [pu]

Output: Beta: Pitch angle [°]

- $W_m$  = Mechanical speed of the machine [rad/s]
- $W_{ref}$  = Reference speed [rad/s]
- $P_{ref}$  = Power Demand [MW]
- $P_g$  = Power output of the machine based on the machine rating [pu]
- $K_s$  = Gain [°/pu]
- $K_p$  = Proportional gain [°/pu]
- $K_i$  = Integral gain [°/pu]
- $G_m$  = Gain multiplier [°/pu]
- $K_4$  = Blade actuator integral gain [s]

